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Renewable Energy Policies Case Study For Morocco

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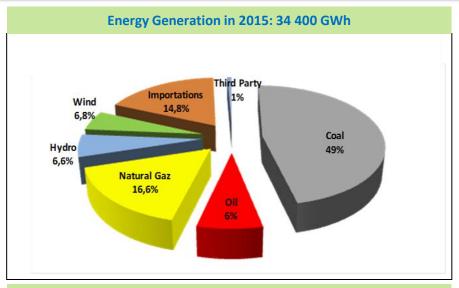
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Country Brief

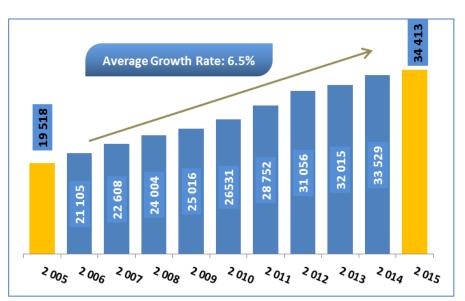
- **❖**Governance System: Constitutional, democratic, parliamentary and social monarchy
- *****Key economic sectors: Agriculture, tourism, phosphates, textiles;
- **❖Main Trade partners: France, Spain, China, USA, Italy, Germany, Saudi-Arabia, Russia**

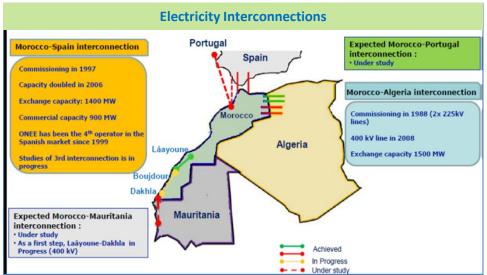
- **Area:** 710 850 km2
- **❖Population: 33.8 millions**
 - Urban: 20.4 millions
 - Rural: 13.4 millions
- **GDP: 102.8 USD billion**
- GDP per Capita: USD 3,036
- **GDP** growth: 2,6%
- **GDP** by sector:
 - Primary sector: 13%
 - Secondary sector: 29%
 - Tertiary sector: 58%
- Unemployment rate: 9.9%
 - Urban: 14.8%
 - Rural: 4.2%

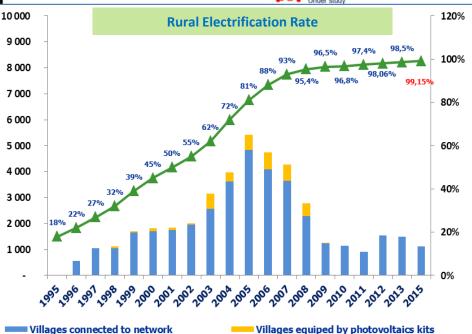
Energy Sector Characteristics





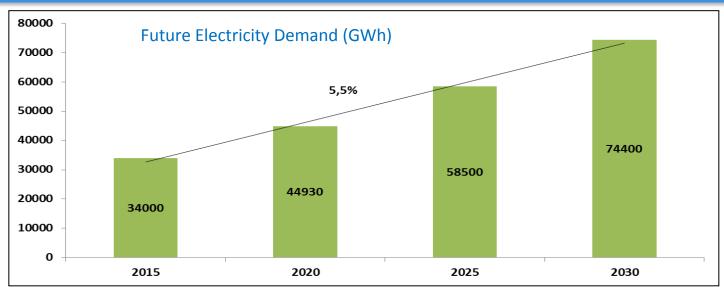






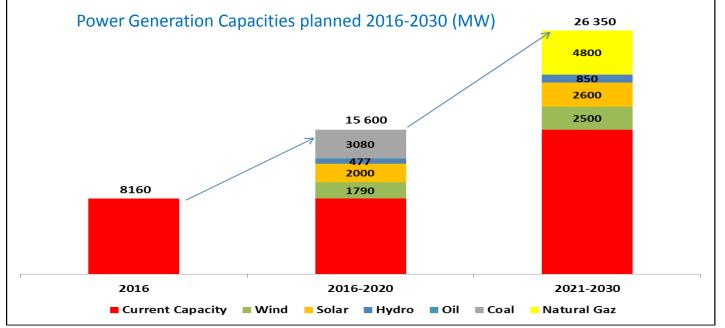
Rural Electrification Rate

Energy Sector Characteristics



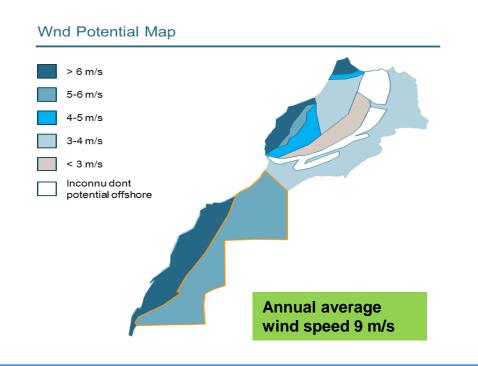
The factors explaining this increase are:

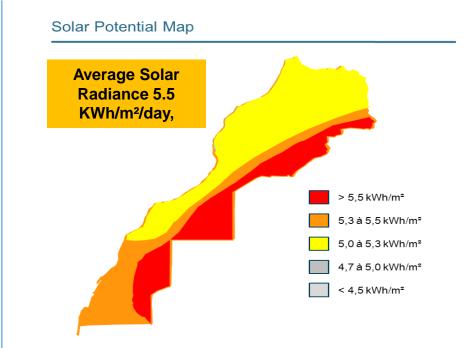
- Economic and industrial development,
- Demographic growth,
- Improved access to electricity (improving from 22% in 1996 to 99.15% in 2015)
- The diffusion of household appliances

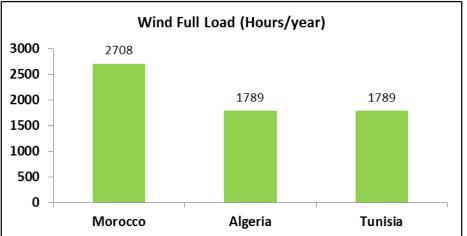


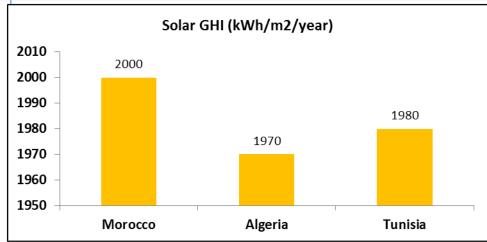
Planned Capacity to develop: 18 200 MW with more than 56% in RE.

RE Potential









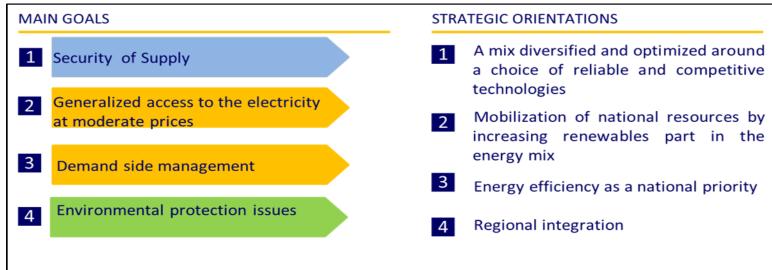
Current Policy Status

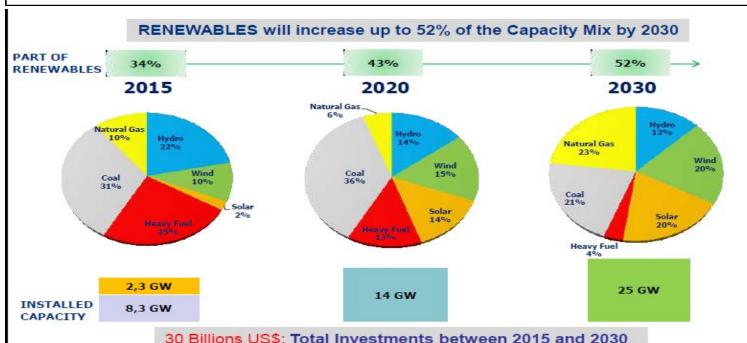
Challenges of Moroccan Power Sector

- ☐ Demand Growth (quadrupling by 2030)
- □ Strong Dependency on foreign supply (more than 93% of energy consumption is imported)
- ☐ High volatility of energy prices
- Environmental issues
- □ Concerns to preserve citizens' purchasing power and to strengthen the competiveness of local companies

Current Policy Status

Moroccan Energy Strategy





Current Policy Status Regulatory Framework

AV 16-08,

Self-production threshold to 50 MW (from 10 MW) / granted access to the grid

❖ THE RENEWABLE ENERGY LAW (NO. 13-09):

Promote RE production (Public & private)

❖ THE LAW (NO. 58-15 AMENDING THE EXISTING LAW 13-09 OF RENEWABLE ENERGY:

Raise the minimum capacity of hydro power project from 12 MW to 30 MW Open of access to Low Voltage distribution network,

❖ LAW 54-14 (DAHIR OF 1ST OF JULY 2015) MODIFYING THE PROVISIONS ON SELF-PRODUCTION (FOR ALL GENERATION SOURCES)

Open access to Self-Producers with global capacity of more than 300 MW

❖ THE DECREE N° 2-15-772 OF 28 OCTOBER, 2015 RELATED TO ACCESS TO MV GRID (5.5 KV AND 22 KV)

Specify the conditions and processes of access to Medium Voltage Grid

❖ LAW 58-15 AMENDING THE RENEWABLE ENERGY LAW N° 13-09

Introduces a net metering schemes for solar and wind power plants connected to low voltage level

Current Policy Status

Supporting Institutions

ADEREE (*)

MASEN (*)

SIE

IRESEN

ANRE

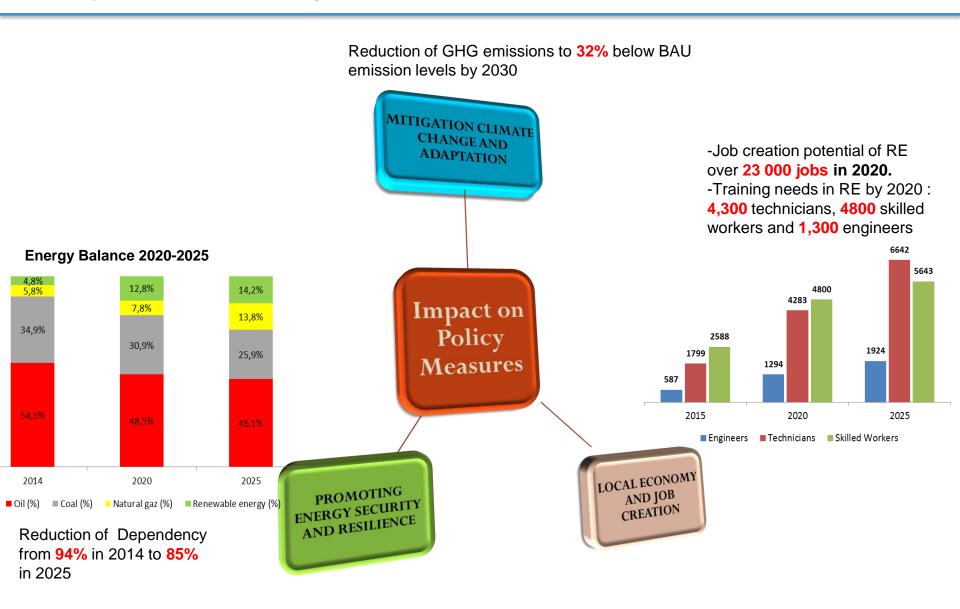
Develop and promote RE and EE

carry out a program for developing integrated solar power generation projects with a minimum 2 000 MW in total capacity created in 2009 to help accelerate deployment of efficient energy solutions Founded in 2009 to promote research, development and innovation of RE technologies.

National Authority for Electricity Regulation (ANRE) created, in April 2016; Ensure wellfunctioning of RE market & regulate access to the grid.

- (*) By a new law,
 - MASEN is now in charge of the realization of all RE projects
 - ADEREE is renamed "Moroccan Agency of Energy Efficiency" and focus on EE

Impact on Policy Measures



Policy Design Consideration

INCREASING ENERGY DEMAND:

Expected to double by 2020 and to triple by 2030

2. ENERGY IMPORT DEPENDENCE:

Current dependency: 94%.

3. ENERGY PRICES FLUCTUATIONS:

The energy imports affect negatively Morocco's trade balance

4. INCREASING CO2 EMISSIONS:

The energy consumption is highly dominated by fossil fuels.

5. THE GEOGRAPHICAL LOCATION OF MOROCCO

6. THE HIGH POTENTIAL OF RE THROUGHOUT THE TERRITORY

Policy Design Consideration

- 7. THE WELL SETUP AND DESIGN OF THE RE PROGRAMS
- 8. THE SUCCESS IN BUILDING UP STRONG AND EFFECTIVE PARTNERSHIP
- 9. THE SETUP OF AN INNOVATIVE AND VERY EFFECTIVE BUSINESS MODELS
- 10. ESTABLISHMENT OF A TRANSPARENT AND ADEQUATE LONG-TERM AGENDA FOR THE PLANNED PROJECTS;
- 11. SETTING UP LOCAL CONTENT REQUIREMENT
- 12. VERY COMPETITIVE MARKET

Barriers still to be removed

ECONOMICS AND FINANCIAL BARRIERS

- Lack of accessible financial support for small scale projects
- High initial capital

POLITICAL, INSTITUTIONAL AND REGULATORY BARRIERS

- ❖Barriers to entry for smaller producers
- Lack of cooperation and synergetic collaboration between the various stakeholders

TECHNICAL BARRIERS

Intermittency management of renewable energies

Conclusions

The major issues that Morocco is faced:

water stress, land degradation, strong energy dependence, vulnerability to climate change

Green Economy as a strategic orientation

Targets: 42% of RE by 2020 and 52% by 2030

Major progress:

Institutional level (MASEN, ADEREE, SIE, IRESEN, ANRE)
Major Projects (Ouarzazate CSP 160 MW, Integrated Wind Program of 850 MW, 797 MW of Wind installed capacity)

Legislative framework: Law 13-09 and decrees

Moroccan Business Model: Public-Private Partnership

The know-how of the private sector Financial arrangements combine domestic and foreign public and private funds

Successful model to duplicate for African and Arab countries

Recommendations

Connect RE to Low Voltage (LV) grid:

- Set up a suitable legal framework and financial mechanism (RE connected to LV grid)
- Set up of a connection code of the RE system to the LV grid
- Introduce Smart metering and smart grid technologies.

Support for technical measures:

- Enlargement & improvement of the network infrastructure,
- Generation flexibility,
- Demand-Response mechanisms,
- Storage
- Forecasting tools of RE.
- Sizeable capacities of hydro pumped storage and thermal storage

Support for financing:

Mechanisms and national/international micro-financing tools for small scale renewable energy projects.

THANK YOU

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