"Developing RE investments in the absence/lack of adequate policy and regulatory environments: Lessons learnt from previous experiences"

A presentation by:

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Organized by:







Integrated Renewable Energy and Clean Water Business

Synergies, Integration and Hybrid technologies are at the core of our strategy



Development



Manufacturing & Assembly



Engineering,
Procurement &
Construction



Operation & Maintenance

Each division feeds into the others, ensuring a commitment to excellence at every stage

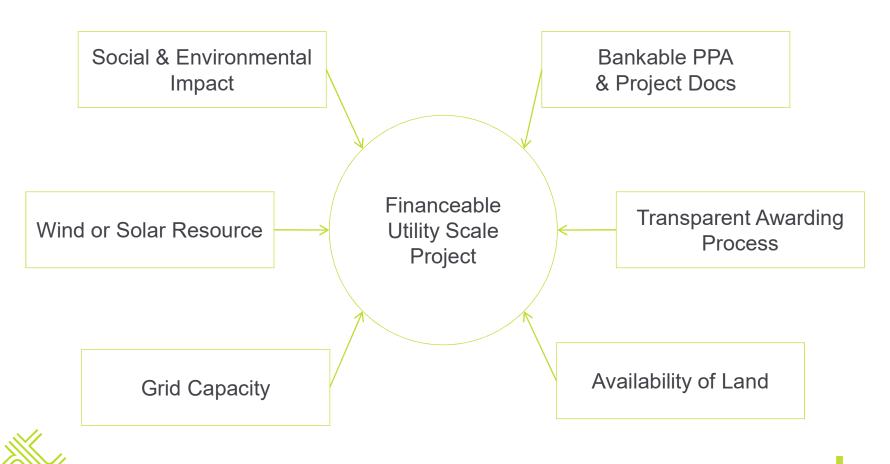
DT's work with the IFC in PV, the gold standard for emerging markets project finance, has given us a rigorous approach

Project	Size	Role	Country	Financing
Falcon	21 MWac	Developer, EPC Investor	Jordan	International Finance Corporation World Bank Group
Shamsuna	10 MWac	EPC	Jordan	International Finance Corporation World Bank Group
ARC	50 MWac	Developer, EPC Investor	Egypt	International Finance Corporation World Bank Group
Winnergy	20 MWac	Developer, EPC Investor	Egypt	International Finance Corporation World Bank Group
Arinna	20 MWac	Developer, EPC Investor	Egypt	International Finance Corporation World Bank Group



There are no shortcuts: the absence of policy or adequate regulation does not change the developer's role

If anything, it is harder since the responsibility lies with the developer to ensure that the correct standards are being met.



The Power Purchase Agreement the most important element of any bankable renewable energy deal

- Take and Pay (deemed delivery in case of curtailment)
- Certainty of tariff
- Foreign exchange protection
- Convertibility and exportability of capital
- Change in Law/ Change in Tax Protection
- Force Majeure Provisions
- Assignment to Lenders
- Termination and Termination Payments
- Off-taker Liquidity Guarantee / Sovereign Guarantee
- International Arbitration / Dispute Resolution



Policy instruments for promotion of RE

	Name of Instrument	Primary responsibility	Objective of Intervention
1	Fiscal interventions		
а	Indirect Taxes, Exemption from VAT/ Sales Tax & Electricity Duty, Exemption from Import/ Excise, Sovereign Guarantee, etc.		Lower the gap between RE based power and conventional power
b	Direct Tax exemptions/ Tax Holidays	N/I() E	Provide direct tax exemptions which incentivize RE based power generation
2	Carbon Trading	Ministry/Authority of Environment	Provide a financial incentive for carbon mitigation, thereby encouraging clean power generation
3	State RE Policies (including issues such as development of transmission networks to connect RE projects, and wheeling & banking, Third Party Sale)		Provide a policy framework for encouraging RE investment in the state

Regulatory framework for promotion of RE

regulatory manner or promotion or re-							
	Type of regulation	Primary responsibility	Objective of the regulation				
1.	Tariff related						
а		MOE, Electricity Regulator (ER), Transmission (T)	Provide an assured price for RE projects feeding into the grid				
b	Terms and conditions for determination of tariff	MOE, ER, T	Provide an assured price for RE projects feeding into the grid				
2.	Renewable Purchase Obligations/ Renewable Portfolio Standards	ER	Provide a target of RE share in power generation and distribution to encourage RE generation				
4.	Regulations addressing systemic issues such as open access, development of transmission networks to connect RE projects, and wheeling & banking, Third Party Sale	MOE, ER, T	Facilitate development of RE plants, and allow RE generators flexibility in generation and sale of power				

A key challenge is getting all stakeholders to collaborate and cooperate without a framework

















Lenders

Require a Bankable Project technically and contractually

- Performance standards must be met
- Social Impact in case of DFIs

Local community

- Landowners need reasonable price expectations
- Must see benefit of the project
- Project must be a "good neighbor"
- Should provide employment, but with realistic expectations

Off-taker

- Must have grid capacity
- Interconnection conditions need to be clear
- Must agree to key elements of a bankable PPA (see next slide)

Ministry of Finance

- Often needs to provide liquidity and/or support to Off-taker
- May need to sign a Sovereign Guarantee

Environment Agency

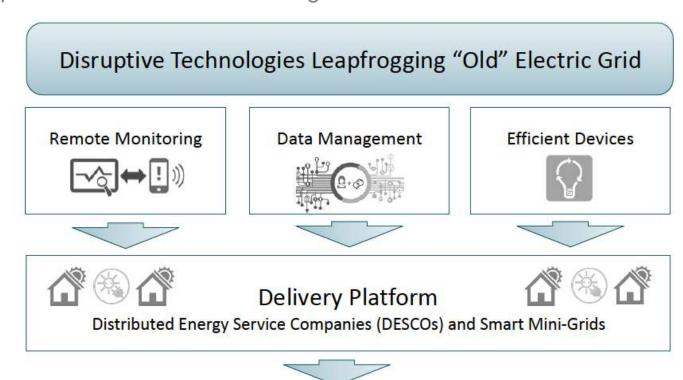
- Must sign of on land use and environment impact
- Archeological Impact
- Flora/Fauna
- Decommissioning plan at the end of the project life



...and of course, we all have to satisfy our shareholders!

The mix of high difficulty with great opportunity in Africa is creating a boom in innovation

In nations where the business model is not imposed upon you, the developer must be creative in finding the best solution to suit the market





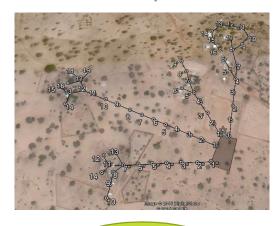
1.2 billion low-to-middle income off-grid customers and over 1 billion consumers with unreliable or insufficient grid-access in growing Emerging Markets



Senegal: example project overview

Multi utility-scale PV projects in Senegal with 25 years PPA signed with the Minister of Energy at a price of EUR 0.20 per kwh







Phase 2
March 2018

- √ 9 MWp
- √ 65 villages
- ✓ 70,000 people
- ✓ USD 34m investment

- ✓ 16 MWp
- √ 116 villages
- ✓ 125,000 people
- √ USD 60m investment

Phase 3
June 2018

- √ 15 MWp
- √ 105 villages
- √ 115,000 people
- √ USD 56m investment



40 MWp

286 Villages 310,000 People USD 150m Investment

