

Solar Pumps and Energy-Water Nexus in Gujarat:

Assessing World's Largest Pilot Project on Grid-connected Solar Irrigation Pumps (SKY)

Tushaar Shah & Gyan P Rai t.shah@cgiar.org



Highlights



- 485,000 unmetered electric tubewells are at the heart of Gujarat's Energy Water Nexus
- 2. SKY overcame resistence to metering and delivered behavioural change
- 3. SKY created positive sum game, benefitting the utility, the farmers, climate & environment;
- 4. KUSUM the sequel to SKY, needs to be tweaked to attract unmetered.
- 5. SKY shows the way to meter India out of its energy-water nexus

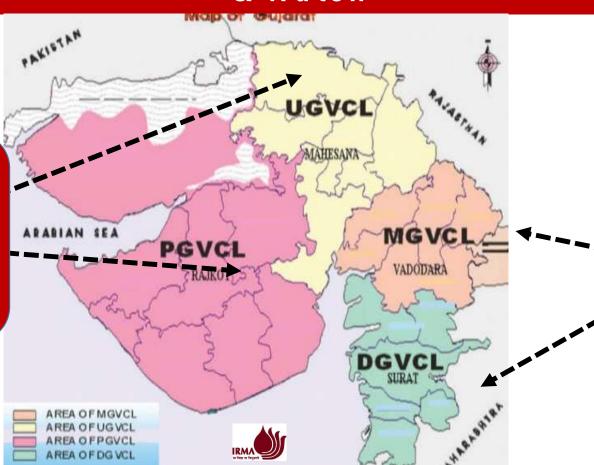
4,85000 unmetered electric tubewells are the root of Gujarat's energy-irrigation nexus

	Metered	Unmetered
Number of Agricultural connections	700398	485144
	(59%)	(41%)
Average consumption per connection kW h/year	7104	25515
(2014-15)		
Total consumption million kW h (2014-15)	4975 (28.7%)	12373
		(72.3%)
Total subsidy-2014-15 (US To lure unmetered	133	1198
Subsidy per tubewell 21 farmers to meter,	(10 %)	2469 (90%)
Subsidy per connected supply is offered at 90	5.3	12772.5
percent subsidy.		



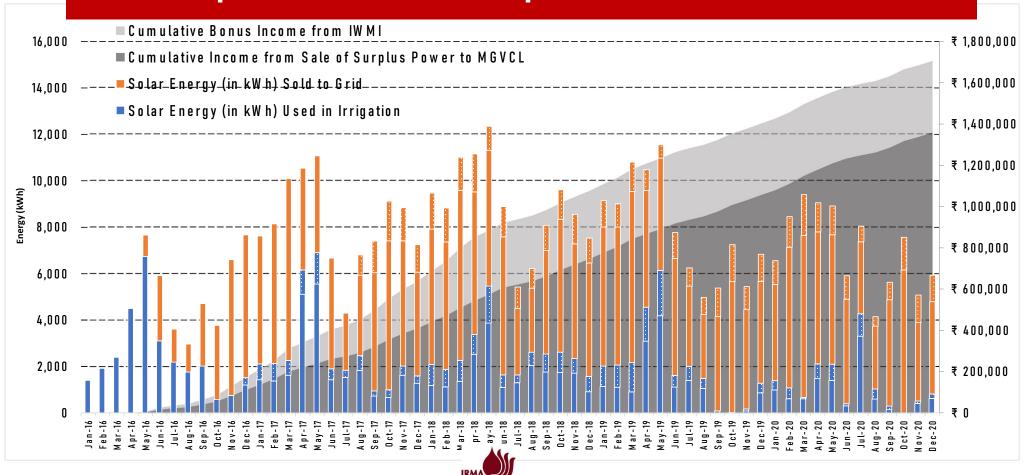
Resistence to metering is strident, often violent, in <u>groundwater-scarce</u> North Gujarat, Saurashtra & Kutch

High
(>80%)agri
load; majority
unmetered
connections;
water scarce



(20%) agri
load; few
unmetere
d
connectio
ns; water

Dhundi Solar Pump Irrigator's Cooperative Enterprise: 2015-todate

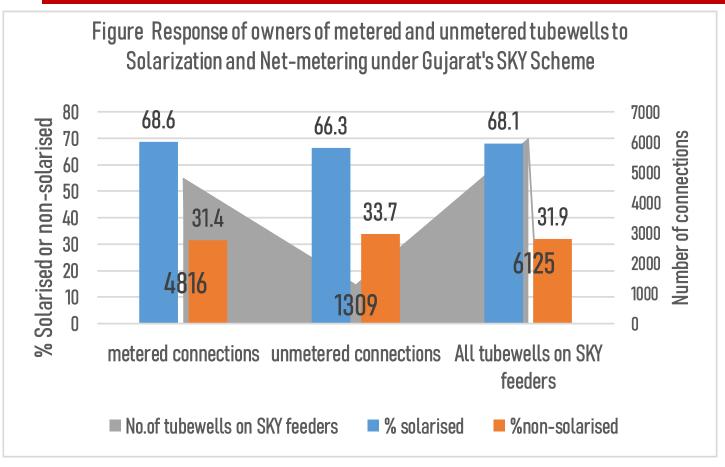


Suryashakti Kisan Yojana (SKY): 2018 (Solar Energy for Farmers' Scheme)

- 136 feeders; 33 districts; 12000 tubewells; 140,000 HP load, Rs 820 crore
- Solarised pumps to be net metered
- At least 70% of tubewells must sign up for a feed SKY policy hypothses:
- Line losses > 5% to be shared by solar farm e
- Five-fold SKY Benefit Suit:
- Farmers pay 5% upfront; 95% is subsidy
- 1.25 kW p subsidized solar panel per HP loa
- FIT of Rs 3.50/kW h for 25 years;
- Day-time power every day (agaist day & night)
- 12 hours of daily power (non-SKY get 8 hours)

- 1. Unmetered farmers will reject SKY due to metering
- 2. Those who join will resist behaviour change

Did Unmetered Tubewell Owners Buy



Anethema of Unmetered Tubewells:

Does SKY present a solution?



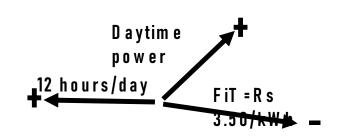
SKY data vindicates the "Excess Consumption Hypothesis"

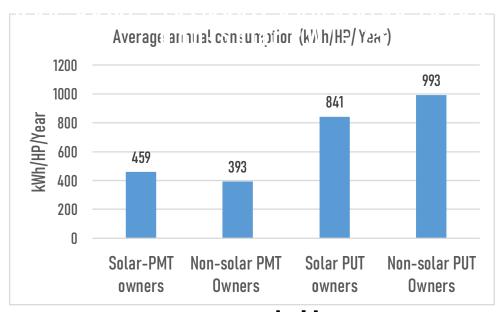
	Sample size	annual consumption	Unmetere d: Metered Consumpt ion	evidence of excess consumption by unmetered
CAG 2016: Metered connection	700398	718	1	SKY feeders "selection bias":
CAG 2016: Unmetered connections	485144	1835	2 5 6	 more metered; less losses; Consumed vs
Nonsolar-Previously Metered	901	393	1	sent; 4. equal weights
Nonsolar-Previously Unmetered	251	IRMA where a legal	2.53	to all DISCOMs

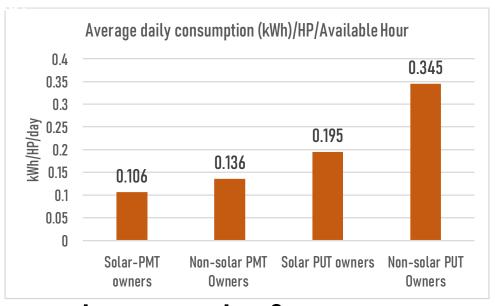
Solar Previously Metered Tubewells: Solar PMT = 2230

Solar Previously Unmetered Tubewells: Solar PWT = 549

Non-Solar Previously Metered Tubewells: Non-



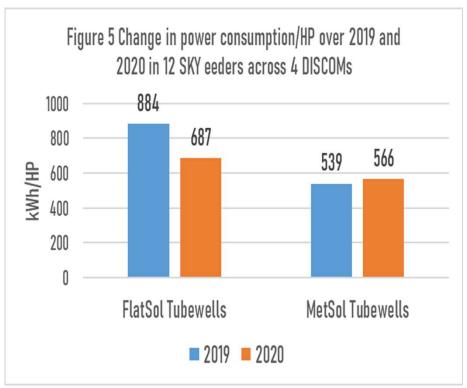




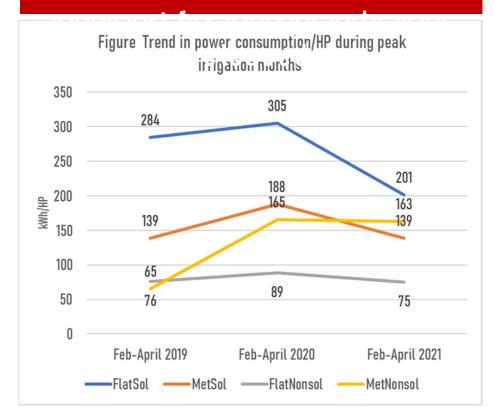
Adjustment process in operation?



On 12 SKY feeders solarised in 2018, consumption/HP/year declined from 2019 to 2020

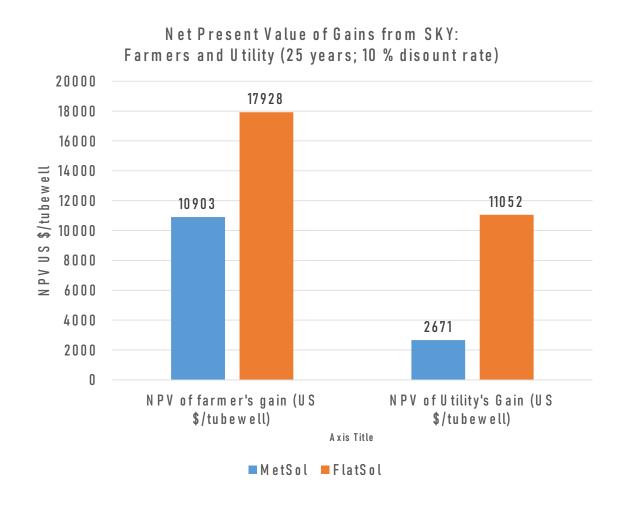


On 12 SKY feeders solarised in 2018, consumption increased during Feb-April on all in 2019 but declined 2020 after first





Financial Cost-Benefits of SKY



Farmers' Gain from SKY =
PV [Value of energy use in irrigation @ US \$ 48.6/MW h
plus Value of energy sold
@ US \$ 39.3/MW h plus tariff saved less loan instalment]
less 5 % of capital cost

Utility's Gain from SKY =
PV [Saved cost of serving
grid power @ US \$
82/MWh less tariff forgone]
less 95 % of capital cost

Will KUSUM-C Scale Out SKY? Most likely no.

		SKY: five-fold	KUSUM-C
		SKY benefit	Gujarat
		suit	g u id e lin e s
1	P/L ratio (kW p/H P)	1.25 tim es	1.75 tim es
2	Farmer contribution to capital cost	5 %	40%
3	Hours of day-time power supply	12 hours	8 hours
		daytim e	daytim e
4	Saving in grid power tariff	Yes	Yes
5	Feed-in-Tariff (FiT) (Rs/kW h)	Rs 3.50/kW h	Rs 2.83/kW h
6	Minimum % of tube wells to on- SKY OFFERED FARMERS I board for feeder solarisation	70 RR >100; STI	70 LL 35%
	OPTED OUT OF SKY. V. XXX?		

Recommendation: Compulsory Free-of-cost Solarization of all grid-connected

	[1]	[2]	[3]	
	PMKUSU	PMKUS	PMKUS	
	M - C O I	U M - C O	U M - C O	
		II	II	
		(UNMET	(METER	
		ERED)	ED)	
Panel (kW p) to	1.31	1	0.5	
load (HP) (P/L)	kW p/H P	kW p/H P	kW p/H P	
ratio				
MNRE subsidy	30%	30%	30%	
G o G subsidy	30%	70%	70%	
Farmer	40%	0	0	
contribution				
FiT (Rs/kWh)	2.83	2.83	2.83	
Tariff on net	2.83	2.83	2.83	
energy import				(
(Rs/kWh)				

Unmetered farmers get 1 kW p/HP and metered farmers get 0.5 kW p/HP FREE With net metering.

All have option of adding panels by contributing 40% capital cost up to 1.75 kW p/H P of solar panels

Net exports get paid @ US \$ 39.3/MWh; Net imports get charged @ 39.3/MWh

All tubewells not solarised get metered by target date and charged at US \$ 39.3/MWh